THERE are many livestock facilities in the United States that handle manure as liquids and slurries. Stored manure liquids and slurries decompose anaerobically (i.e., in the absence of oxygen) producing large volumes of gas. This gas is often referred to as biogas. Biogas contains between 60-80% methane (about 600-800 BTU/ft³) and is considered a renewable energy resource.

Substantial opportunities exist across the country to recover and use biogas energy by adapting manure management practices to include biogas generation and collection. This handbook focuses on identifying and evaluating opportunities for recovering and utilizing this energy through the implementation of biogas technology.

This handbook is for livestock producers, developers, investors, and others in the agricultural and energy industry that may consider biogas technology as a livestock manure management option. The handbook provides a step-by-step method to determine whether a particular biogas recovery system is appropriate for a livestock facility. This handbook complements the guidance and other materials provided by the AgSTAR program to the development of biogas technologies at commercial farms in the United States.

The AgSTAR Program

The AgSTAR program is a voluntary program designed to encourage the widespread use of livestock manure as an energy resource. It is a first step in recovering the value of this agricultural by-product. In this program, representatives of the livestock, energy, and government sectors have come together to promote the use of cost effective biogas recovery systems that reduce pollution while producing financial and operational benefits.

The AgSTAR program estimates that over 2,000 livestock facilities across the U.S. could install cost effective biogas recovery systems. The program is committed to assisting such facilities to realize the benefits the technology offers and to overcome the barriers limiting the adoption of biogas recovery technologies. These barriers include:

- Poor technical and economic perception; and
- Lack of technical information and expertise.

This handbook is a key component of the AgSTAR program's commitment. It contains key information required to make an informed business decision regarding the installation of a biogas recovery system.

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Organization of this Handbook

This handbook is organized into chapters according to the process of biogas project development as presented in Exhibit 1. Chapter 1 provides an overview of the technology. The subsequent chapters lead you through two stages of project development. Supporting information is included in the appendices. The two stages of project development are:

- I. Project Feasibility Assessment. Chapters 2, 3 and 4 provide guidance on screening for project opportunities, selecting a gas use option and conducting site-assessments to identify technically appropriate and cost-effective biogas recovery option(s).
- **II. Project Implementation.** Chapters 5 through 8 discuss the steps to develop a biogas project. The steps include: securing an energy contract; selecting a developer; obtaining project financing; and complying with permitting requirements.

Exhibit 1 Project Development Process

I. PROJECT FEASIBILITY ASSESSMENT		
Ch. 2 - Preliminary Screening for Project Opportunities		
Ch. 3 - Selecting a Gas Use Option		
Ch. 4 - Technical and Economic Feasibility Assessment		
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II. PROJECT IMPLEMENTATION		
Ch. 5 - Securing an Energy Contract		
Ch. 6 - Selecting a Consultant/Developer/Partner		
Ch. 7 - Obtaining Project Financing		
Ch. 8 - Permitting and Other Regulatory Issues		

Exhibit 2 summarizes how this handbook can be used to meet various objectives. The first column lists several common objectives and the second column lists the chapter to consult and key elements of that chapter.

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Exhibit 2 How to use this Handbook - Quick Reference

OBJECTIVE	CHAPTER TO CONSULT			
I WANT AN OVERVIEW OF BIOGAS TECHNOLOGY?	1. Overview of Biogas Technology			
• What is biogas technology?	1.1 What is Biogas Technology?			
• Why would I use biogas technology?	1.2 Benefits of Biogas Technology			
• How successful has biogas technology been?	1.3 The U.S. Biogas Experience			
Part I. Project Feasibility Assessment				
S HOULD I CONSIDER BIOGAS RECOVERY AS AN OPTION FOR MY LIVE- STOCK FACILITY?	2. Preliminary Screening for Project Opportunities			
 How do I know if my facility is ready to operate a biogas system? 	2.1 Is Your Facility "Large", with Animals in Confinement?			
 What information do I need to identify promising opportunities for a biogas system? 	2.2 Is Your Manure Management Compatible with Biogas Technology?			
How do I know if I have the skills and support to operate a	2.3 Is there a Use for Energy?			
biogas system?	2.4 Can You Manage the Farm Effectively?			
	2.5 Initial Appraisal Results			
CAN I USE BIOGAS AT MY FACILITY ?	3. Selecting a Gas Use Option			
• What are the main uses of biogas?	3.1 Electricity Generation			
How do I determine which biogas utilization option will	3.2 Direct Combustion			
maximize economic return?	3.3 Other Options			
• What are the electricity generation options? How do I determine which option is suitable for my facility?				
Is a Biogas System Technically and Financially Feasible for My Facility?	4. Technical and Economic Feasibility Assessment			
 How do I decide which biogas technology is appropriate for my livestock facility? 	4.1 Match a Digester to Your Facility's Waste Management Practices			
 What information do I need to evaluate the technical and economic feasibility of a biogas project? 	4.2 Complete Evaluation Sheets 4.3 Enter Information into			
How do I compare the costs and revenues from a biogas	FarmWare/RateVision			
project?	4.4 Evaluate Results			

OBJECTIVE	CHAPTER TO CONSULT	
How Do I Close The Utility Deal?	5. Securing an Energy Contract	
• D o I need a utility deal?	5.1 Operation Modes	
How do I know if I'm getting the best possible deal?	5.2 Intertie Requirements	
	5.3 Who to Contact	
- How do I negotiate a "win/win" deal?	5.4 What to Ask for	
• Where do I get help?	5.5 Elements of and Agreement	
	5.6 Why Negotiate and What to Watch Out For	
	5.7 Future Possibilities for Selling Electricity	
How Do I Select A Consultant/Developer/Partner?	6. Selecting a Consultant/Developer/Partner	
How do I know whether I need a consult-	6.1 The Do-it-Yourself/Turnkey Decision	
ant/developer/partner?	6.2 Selecting a Consultant/Consulting Firm	
• What should I look for in a consultant/developer/partner?	6.3 Selecting a Turn-Key Developer	
What should I include in a contract?	6.4 Selecting a Partner	
	6.5 Preparing a Contract	
How Do I Get Financing For The Project?	7. Obtaining Project Financing	
 What are the sources of funding for biogas projects? What do lenders/investors look for? 	7.1 Financing: What Lenders/Investors Look For	
W 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7.2 Financing Approaches	
How do I evaluate different financing options?	7.3 Capital Cost of Different Financing Alternatives	
WHAT DO I NEED TO KNOW ABOUT THE PERMITTING PROCESS?	8. Permitting and Other Regulatory Issues	
• What permits do I need?		
How do I get these permits?	8.1 The Permitting Process	
Do I need to worry about meeting air quality emission	8.2 Zoning and Permitting	
standards from IC engines?	8.3 Community Acceptance	
	8.4 Regulations Governing Air Emissions from Energy Recovery Systems	
WHERE CAN I SEE PROFILES OF BIOGAS SYSTEMS THAT ARE CURRENTLY OPERATIONAL?	Appendix A: Profiles of U.S. Commercial Farm Digesters	
WHERE CAN I GET A LIST OF NRCS AND OTHER KEY CONTACTS?	Appendix B: List of NRCS and U.S. Department of Energy Regional Contacts.	
WHERE CAN I GET HELP ON USING FARMWARE?	Appendix C: FarmWare User's Manual - Version 2.0	
WHERE CAN I GET HELP ON USING RATEVISION?	Appendix D: RateVision User's Manual - Version 1.0	
ARE THERE SAMPLE CASE STUDIES WHICH DEMONSTRATE FARMWARE AND RATEVISION?	Appendix E: FarmWare Case Studies	

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OBJECTIVE	CHAPTER TO CONSULT
WHERE CAN I GET THE NRCS PRACTICE STANDARDS?	Appendix F: NRCS Interim Practice Standards
WHAT INFORMATION IS NEEDED FROM THE UTILITY FOR A PRELIMINARY FEASIBILITY ASSESSMENT?	Appendix G: Utility Letter of Request (Sample)
WHERE CAN I SEE WHAT TYPICAL UTILITY RATE SCHEDULES LOOK LIKE?	Appendix H: Utility Rate Schedules, Riders, and Intertie Requirements (Samples)
WHERE CAN I GET A LIST OF DEVELOPERS AND EQUIPMENT SUPPLIERS?	Appendix I: List of Designers, Equipment Suppliers, and Vendors
WHERE CAN I GET DEFINITIONS OF TECHNICAL TERMS MENTIONED IN THIS HANDBOOK?	Glossary